

***California Department of Water Resources
Activities and Expenditures Report
Quarter Ended September 30, 2001***

(Provides July through September 2001 Data as Required by AB 1X)



Preface

Pursuant to the reporting requirement in AB 1X, the following information reflects energy acquisition activities and expenditures incurred from July 1, 2001 through September 30, 2001 by the California Energy Resources Scheduling Division (CERS) of the Department of Water Resources (DWR). Included are all costs related to administration and energy acquisition. In contrast to the extreme price volatility that existed in the first and second quarters of 2001, these numbers reflect the return to stable market conditions. The major factors contributing to this stability include the injection of reliable power through long-term contracts, increased supplies of, and lower prices for, natural gas, lower consumer demand through voluntary conservation as well as new additions to generation capacity. The effect of these factors is reflected in the relatively low spot market prices DWR paid in the third quarter.

In addition to DWR's purchases in the day-ahead and hour-ahead spot markets to meet the demand of the State's three investor-owned utilities, DWR is the creditworthy backer and buyer of real-time energy through the California Independent System Operator. These real-time purchases provide energy and reserves necessary to maintain grid reliability.

This report, which covers California's summer months of July, August and September, illustrates the continuing downward trend in electricity costs. For instance, in July 2001, CERS purchased a total of 6.1 million megawatt hours at a cost of \$761 million. By comparison, CERS purchased 4.8 million megawatt hours in September at a cost of \$531 million.

The average prices for electricity during this period fell from the July average of \$125 per megawatt hour to \$110 per megawatt hour in September. Spot market prices fell from \$72 per megawatt hour in July to \$31 per megawatt hour in September.

Activities and Expenditures Report Quarter Ending September 30, 2001

<u>Index</u>	<u>Topic</u>
Page 4	DWR Electric Power Fund/Statement of Cash Flows and Available Funding
Page 5	Total Energy Acquisition Cost
Page 6	Summary of Monthly Energy Commitments
Page 7	Actual Energy Expenditures vs. Forecasted
Page 8	Power Purchase Commitments – July 2001
Page 9	Power Purchase Commitments – August 2001
Page 10	Power Purchase Commitments – September 2001
Page 11	Power Purchases for Quarter Ending September 30, 2001 by Counterparty
Page 12	Power Purchases for Quarter Ending September 30, 2001 by Counterparty - Continued
Page 13	Power Sales for Quarter Ending September 30, 2001 by Market
Page 14	Power Sales for Quarter Ending September 30, 2001 by Counterparty
Page 15	20/20 Rebate Program
Page 16	Actual Non-Power Costs Compared to Budget
Page 17	Energy Cost Categories

DWR Electric Power Fund

Statement of Cash Flows and Available Funding (in millions)

For Period July 1, 2001 through September 30, 2001

Cash Receipts		
Revenue from Ratepayers of IOUs	\$1,185	
Receipts from California ISO	<u>148</u>	
Total Cash Receipts		\$1,333
Cash Expenditures		
Repayment to General Fund	116	
Power (net of power sales)	2,246	
Administration and costs incurred in anticipation of sale of long-term bonds	<u>22</u>	
Total Cash Expenditures		<u>2,384</u>
Change in Cash from July 1, 2001 to September 30, 2001		(1,051)
Cash Balance at July 1, 2001		<u>4,427</u>
Cash Balance at September 30, 2001		3,376
Accruals		
Accounts payable for Power delivered through September 30, 2001 including amounts owed to California ISO		<u>1,607</u>
Funding Available at September 30, 2001		<u><u>\$1,769</u></u>

Total Energy Acquisition Cost January 17, 2001 – September 30, 2001

		<u>Costs in Millions</u>
Total Energy Costs ¹	\$	10,701
20/20 Program Rebate Credits		226
Bond Issuance Costs ²		9
Administrative Costs ³		<u>21</u>
Total Cost	\$	<u><u>10,957</u></u>

Note: Above amounts may be revised in the settlement process.

¹ Includes all energy commitments (January 17, 2001 - September 30, 2001) for Spot Market, short and long-term contracts, ISO ancillary services and transmission dispatch.

² Bond counsel and consultant expenditures to be funded from bond proceeds.

³ Includes personnel costs, facilities, professional consulting contracts, personal service agreements, credit fees, operating expenses, and one-time expenditures for equipment and information technology systems.

Summary of Monthly Energy Commitments by MWh, Cost, Average Price

	Spot Market			Contracts			ISO Related Costs	Total		
Date	Mwh (million)	Cost (millions)	Avg. Price	Mwh (million)	Cost (millions)	Avg. Price	Cost (millions)	Mwh (million)	Cost (millions)	Avg. Price
January 2001	1.037	368	355	0.387	118	306	159	1.425	645	453
February 2001	3.863	1,193	309	0.761	127	168	405	4.624	1,726	373
March 2001	4.092	1,157	283	2.727	500	183	138	6.819	1,794	263
April 2001	3.274	1,114	340	3.246	584	180	59	6.520	1,758	270
May 2001	3.770	1,060	281	3.772	746	198	20	7.542	1,826	242
June 2001	1.859	203	109	3.906	663	170	137	5.765	1,003	174
July 2001	1.273	91	72	4.825	634	131	36	6.098	761	125
August 2001	1.577	80	51	4.379	557	127	20	5.955	656	110
September 2001	1.486	47	31	3.359	467	139	17	4.845	531	110
Total	22.232	5,313	239	27.362	4,396	161	991	49.594	10,701	216

Spot Market includes: Day-ahead, hour-ahead, and real-time power purchase costs for bilateral purchases made by CERS.

Contracts include: Long-term and short-term, balance of month, quarterly, and block forward purchases.

ISO Costs include: Real time energy, ancillary services, transmission and dispatch costs incurred in the ISO market plus costs incurred by CERS as the credit worthy backer of the investor owned utilities. Costs per month agree to amounts billed to CERS by ISO as a result of November 6, 2001 FERC order.

Amounts shown above may be revised in Settlement processes.

Actual Energy Expenditures vs. Forecasted

January 17, 2001 – September 30, 2001

	<u>FORECAST¹</u>			<u>ACTUAL</u>			<u>DIFFERENCE FROM FORECAST</u>	
	<u>MWh</u> <u>(000,000s)</u>	<u>Cost</u> <u>(000,000s)</u>	<u>Price</u> <u>\$/MWh</u>	<u>MWh</u> <u>(000,000s)</u>	<u>Cost</u> <u>(000,000s)</u>	<u>Price</u> <u>\$/MWh</u>	<u>MWh</u> <u>(000,000s)</u>	<u>Cost</u> <u>(000,000s)</u>
January	--	--	--	1.425	\$645	453	--	--
February	--	--	--	4.624	\$1,726	373	--	--
March	--	--	--	6.819	\$1,794	263	--	--
April	5.976	\$1,781	298	6.520	\$1,758	270	0.544	<\$23>
May	6.113	\$1,756	287	7.542	\$1,826	242	1.429	\$70
June	5,399	\$1,123	208	5.765	\$1,003	174	0.366	<\$120>
July	4.447	\$1,123	252	6.098	\$ 761	125	1.651	<\$362>
August	5.149	\$ 933	181	5.955	\$ 656	110	0.806	<\$277>
September	5.433	\$ 955	175	4.845	\$ 531	110	<0.588>	<\$424>

1 Forecast for April – June based on Navigant Consulting, Inc. model used to generate May 2, 2001 Revenue Requirement filing. Forecast for July thru September based on revised Revenue Requirement filed with the Public Utilities Commission on August 7, 2001.

Power Purchase Commitments

July 2001

Mo./ Day	Spot Market			Contracts			ISO Cost	Total		
	MWh	Dollars	\$/MWh	MWh	Dollars	\$/MWh	Dollars	MWh	Dollars	\$/MWh
7/1	93,292	7,496,502	80	109,741	14,114,927	129	1,178,266	203,033	22,789,695	112
7/2	98,728	8,680,426	88	145,877	19,648,990	135	3,384,268	244,605	31,713,684	130
7/3	95,673	8,568,143	90	149,868	20,111,074	134	6,799,722	245,541	35,478,939	144
7/4	138,763	11,308,110	81	123,176	15,399,507	125	653,212	261,939	27,360,829	104
7/5	118,116	9,963,591	84	156,531	20,864,581	133	1,441,660	274,647	32,269,832	117
7/6	83,758	6,054,162	72	156,446	20,840,661	133	962,827	240,204	27,857,650	116
7/7	80,906	5,004,697	62	146,228	20,141,102	138	1,188,301	227,134	26,334,100	116
7/8	74,207	5,023,194	68	120,861	15,160,495	125	875,859	195,068	21,059,548	108
7/9	60,416	4,561,442	76	153,059	20,542,679	134	840,251	213,475	25,944,372	122
7/10	46,843	3,043,249	65	152,924	20,464,854	134	707,085	199,767	24,215,188	121
7/11	13,798	583,805	42	152,884	20,328,254	133	867,927	166,682	21,779,986	131
7/12	14,415	707,167	49	151,284	20,275,454	134	742,941	165,699	21,725,562	131
7/13	31,682	1,921,930	61	149,044	20,275,454	136	1,961,174	180,726	24,158,558	134
7/14	42,993	2,700,205	63	141,604	19,739,515	139	646,327	184,597	23,086,047	125
7/15	15,958	925,066	58	113,736	14,419,020	127	951,274	129,694	16,295,360	126
7/16	7,285	340,125	47	167,764	22,374,235	133	597,468	175,049	23,311,828	133
7/17	14,542	578,431	40	167,828	22,379,635	133	523,929	182,370	23,481,995	129
7/18	19,746	882,792	45	167,837	22,314,947	133	784,530	187,583	23,982,269	128
7/19	2,980	123,245	41	168,980	22,532,675	133	607,746	171,960	23,263,666	135
7/20	2,380	93,320	39	168,980	22,515,075	133	598,351	171,360	23,206,746	135
7/21	9,101	236,565	26	160,713	21,926,225	136	840,335	169,814	23,003,125	135
7/22	18,392	1,051,234	57	133,728	16,866,420	126	1,216,226	152,120	19,133,880	126
7/23	8,270	428,886	52	168,812	22,360,835	132	666,181	177,082	23,455,902	132
7/24	15,225	609,340	40	170,529	22,519,235	132	732,321	185,754	23,860,896	128
7/25	22,832	1,367,590	60	174,410	22,510,835	129	1,148,195	197,242	25,026,620	127
7/26	39,934	2,527,169	63	183,366	23,269,035	127	823,444	223,300	26,619,648	119
7/27	31,531	2,079,573	66	182,982	23,155,055	127	979,801	214,513	26,214,429	122
7/28	33,215	2,103,616	63	175,712	23,438,015	133	1,018,095	208,927	26,559,726	127
7/29	27,994	1,561,111	56	150,986	17,755,520	118	899,655	178,980	20,216,286	113
7/30	4,920	256,276	52	179,466	22,997,245	128	729,458	184,386	23,982,979	130
7/31	5,151	272,589	53	179,854	23,070,600	128	718,061	185,005	24,061,250	130
	1,273,046	91,053,551	72	4,825,210	634,312,154	131	36,084,886	6,098,256	761,450,591	125

Spot Market includes: Day-ahead, hour-ahead, and real-time power purchase costs for bilateral purchases made by CERS.

Contracts include: Long-term and short-term, balance of month, quarterly, and block forward purchases.

ISO Costs include: Real time energy, ancillary services, transmission and dispatch costs incurred in the ISO market plus costs incurred by CERS as the credit backer of the investor owned utilities. Costs per month agree to amounts billed to CERS by ISO as a result of November 6, 2001 FERC order.

Amounts shown above may be revised in Settlement processes.

Power Purchase Commitments

August 2001

Mo./ Day	Spot Market			Contracts			ISO Cost	Total		
	MWh	Dollars	\$/MWh	MWh	Dollars	\$/MWh	Dollars	MWh	Dollars	\$/MWh
8/1	27,167	1,154,248	42	144,284	18,869,003	131	692,939	171,451	20,716,190	121
8/2	39,562	1,977,982	50	144,888	18,886,903	130	766,945	184,450	21,631,830	117
8/3	31,421	1,369,050	44	144,628	18,825,303	130	716,444	176,049	20,910,797	119
8/4	27,977	974,425	35	136,376	18,358,423	135	628,118	164,353	19,960,966	121
8/5	79,913	4,259,450	53	96,784	11,073,220	114	720,298	176,697	16,052,968	91
8/6	57,964	3,684,817	64	142,540	18,706,303	131	625,345	200,504	23,016,465	115
8/7	88,065	5,633,454	64	148,539	19,229,058	129	1,406,464	236,604	26,268,976	111
8/8	100,847	6,522,464	65	153,391	19,556,662	127	886,604	254,238	26,965,730	106
8/9	80,179	4,868,565	61	151,691	19,511,752	129	781,501	231,870	25,161,818	109
8/10	48,601	2,507,046	52	153,497	19,558,882	127	511,342	202,098	22,577,270	112
8/11	59,834	2,800,847	47	134,966	18,288,763	136	579,629	194,800	21,669,239	111
8/12	57,187	2,780,702	49	105,538	11,439,850	108	478,402	162,725	14,698,954	90
8/13	34,072	1,490,554	44	149,412	19,046,975	127	526,254	183,484	21,063,783	115
8/14	62,058	2,850,278	46	149,011	18,768,363	126	676,002	211,069	22,294,643	106
8/15	63,881	3,076,618	48	149,750	19,062,393	127	617,815	213,631	22,756,826	107
8/16	74,530	3,709,318	50	149,462	19,052,793	127	1,529,802	223,992	24,291,913	108
8/17	76,481	3,942,423	52	149,030	19,065,153	128	587,918	225,511	23,595,494	105
8/18	63,445	2,923,961	46	146,066	18,797,733	129	763,537	209,511	22,485,231	107
8/19	86,413	4,016,503	46	107,080	11,503,900	107	207,635	193,493	15,728,038	81
8/20	29,859	1,282,259	43	147,488	18,963,123	129	364,081	177,347	20,609,463	116
8/21	1,325	47,575	36	147,908	18,957,703	128	426,870	149,233	19,432,148	130
8/22	1,410	47,880	34	149,602	19,066,758	127	282,323	151,012	19,396,961	128
8/23	4,653	167,180	36	143,716	18,841,288	131	517,575	148,369	19,526,043	132
8/24	19,014	818,315	43	144,868	18,888,728	130	1,097,375	163,882	20,804,418	127
8/25	45,472	1,941,618	43	142,068	18,524,228	130	750,406	187,540	21,216,252	113
8/26	83,307	3,646,334	44	106,568	11,412,980	107	458,481	189,875	15,517,795	82
8/27	65,745	3,631,233	55	149,438	19,006,378	127	482,860	215,183	23,120,471	107
8/28	67,147	3,639,143	54	148,124	18,874,448	127	597,693	215,271	23,111,284	107
8/29	45,037	2,151,235	48	148,532	18,893,968	127	408,172	193,569	21,453,375	111
8/30	26,233	995,083	38	147,978	18,837,798	127	375,830	174,211	20,208,711	116
8/31	27,820	1,046,599	38	145,595	18,724,963	129	319,168	173,415	20,090,730	116
	1,576,619	79,957,159	51	4,378,818	556,593,795	127	19,783,831	5,955,437	656,334,785	110

Spot Market includes: Day-ahead, hour-ahead, and real-time power purchase costs for bilateral purchases made by CERS.

Contracts include: Long-term and short-term, balance of month, quarterly, and block forward purchases.

ISO Costs include: Real time energy, ancillary services, transmission and dispatch costs incurred in the ISO market plus costs incurred by CERS as the credit worthy backer of the investor owned utilities. Costs per month agree to amounts billed to CERS by ISO as a result of November 6, 2001 FERC order.

Amounts shown above may be revised in Settlement processes.

Power Purchase Commitments

September 2001

Mo./ Day	Spot Market			Contracts			ISO Cost	Total		
	MWh	Dollars	\$/MWh	MWh	Dollars	\$/MWh	Dollars	MWh	Dollars	\$/MWh
9/1	37,345	1,192,431	32	116,400	16,552,443	142	958,606	153,745	18,703,480	122
9/2	86,163	3,039,971	35	70,660	8,771,620	124	810,526	156,823	12,622,117	80
9/3	87,450	3,366,717	38	67,120	8,658,340	129	633,211	154,570	12,658,268	82
9/4	60,392	2,294,910	38	120,396	16,993,843	141	1,456,432	180,788	20,745,185	115
9/5	64,066	2,350,172	37	123,936	17,117,743	138	361,978	188,002	19,829,893	105
9/6	51,705	1,765,256	34	123,696	17,109,163	138	392,030	175,401	19,266,449	110
9/7	64,946	2,198,765	34	122,856	17,119,243	139	312,091	187,802	19,630,099	105
9/8	48,370	1,499,045	31	121,206	17,010,343	140	257,481	169,576	18,766,869	111
9/9	84,207	2,720,950	32	70,818	8,806,890	124	182,084	155,025	11,709,924	76
9/10	50,879	1,658,016	33	121,956	17,072,843	140	253,563	172,835	18,984,422	110
9/11	33,657	1,045,281	31	120,456	17,003,143	141	338,797	154,113	18,387,221	119
9/12	32,299	1,099,064	34	120,956	17,046,643	141	246,028	153,255	18,391,735	120
9/13	37,663	1,202,556	32	122,060	17,107,843	140	837,105	159,723	19,147,504	120
9/14	67,557	2,431,744	36	122,060	17,107,843	140	1,198,850	189,617	20,738,437	109
9/15	31,066	971,387	31	122,360	17,150,370	140	296,840	153,426	18,418,597	120
9/16	81,521	2,723,096	33	69,280	8,731,940	126	223,871	150,801	11,678,907	77
9/17	55,965	1,998,816	36	122,360	17,185,570	140	189,707	178,325	19,374,093	109
9/18	25,168	676,517	27	121,960	17,150,770	141	250,958	147,128	18,078,245	123
9/19	19,831	583,952	29	122,152	17,271,730	141	694,462	141,983	18,550,144	131
9/20	33,483	892,990	27	122,360	17,291,170	141	531,624	155,843	18,715,784	120
9/21	24,888	633,225	25	122,360	17,291,170	141	365,943	147,248	18,290,338	124
9/22	10,679	273,707	26	122,360	17,273,570	141	377,340	133,039	17,924,617	135
9/23	54,713	1,419,194	26	69,280	8,819,940	127	106,667	123,993	10,345,801	83
9/24	38,149	969,992	25	122,360	17,273,570	141	1,006,218	160,509	19,249,780	120
9/25	56,491	1,509,482	27	125,660	17,352,770	138	483,925	182,151	19,346,177	106
9/26	54,824	1,383,915	25	126,190	17,353,570	138	1,381,377	181,014	20,118,862	111
9/27	46,998	1,135,657	24	126,980	17,389,070	137	590,807	173,978	19,115,534	110
9/28	38,482	919,844	24	125,771	17,358,845	138	575,910	164,253	18,854,599	115
9/29	25,347	552,528	22	122,360	18,435,170	151	851,507	147,707	19,839,205	134
9/30	81,625	2,141,486	26	71,080	10,028,340	141	1,064,103	152,705	13,233,929	87
	1,485,929	46,650,666	31	3,359,449	466,835,508	139	17,230,042	4,845,378	530,716,216	110

Spot Market includes: Day-ahead, hour-ahead, and real-time power purchase costs for bilateral purchases made by CERS.

Contracts include: Long-term and short-term, balance of month, quarterly, and block forward purchases.

ISO Costs include: Real time energy, ancillary services, transmission and dispatch costs incurred in the ISO market plus costs incurred by CERS as the credit worthy backer of the investor owned utilities. Costs per month agree to amounts billed to CERS by ISO as a result of November 6, 2001 FERC order.

Amounts shown above may be revised in Settlement processes.

Power Purchases for Quarter Ending September 30, 2001 by Counterparty

COMPANY	JULY			AUGUST			SEPTEMBER			TOTAL		
	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price
New Energy, Inc.	10	600	60	495	32,175	65	346	8,074	23	851	40,849	48
Allegheny Energy Trading Services	650,984	72,869,668	112	665,131	63,640,304	96	604,410	57,479,062	95	1,920,525	193,989,034	101
City of Anaheim	16,550	1,401,007	85	137	8,624	63	4,285	95,425	22	20,972	1,505,056	72
Bonneville Power Administration	19,397	1,061,685	55	96,220	4,794,092	50	41,231	1,776,716	43	156,848	7,632,493	49
BP Energy Company	61,649	15,261,275	248	65,304	16,219,320	248	68,880	15,941,040	231	195,833	47,421,635	242
City of Burbank	1,435	177,300	124	1,685	68,150	40	110	5,280	48	3,230	250,730	78
Calpine	547,421	95,834,683	175	692,687	99,717,781	144	528,655	89,760,275	170	1,768,763	285,312,739	161
California Department of Water Resources	32,567	2,350,761	72	33,307	1,727,062	52	21,912	575,359	26	87,786	4,653,182	53
Commonwealth Energy Corp	28,021	1,908,840	68	13,483	517,087	38	5,232	118,268	23	46,736	2,544,195	54
Alliance Colton	-	0	0	-	0	0	326	8,150	25	326	8,150	25
Constellation Power Source	278,024	31,980,292	115	490,446	49,765,314	101	350,706	32,717,006	93	1,119,176	114,462,612	102
Coral Power, L.L.C	75,583	15,966,687	211	115,315	27,267,825	236	140,106	31,543,691	225	331,004	74,778,203	226
Duke Energy Trading & Marketing, L.L.C.	209,600	22,936,000	109	223,325	24,461,030	110	220,794	22,251,883	101	653,719	69,648,913	107
East Bay Municipal Utility District	1,912	102,960	54	648	27,752	43	128	2,816	22	2,688	133,528	50
Dynegy Power Marketing Inc.	555,034	64,188,862	116	555,350	61,574,800	111	536,300	57,967,400	108	1,646,684	183,731,062	112
Enron Power Marketing, Inc.	100,000	10,430,000	104	108,000	11,264,400	104	96,000	10,012,800	104	304,000	31,707,200	104
El Paso Power Services Company	211,795	49,532,330	234	163,119	36,619,773	224	120,363	27,303,545	227	495,277	113,455,648	229
Eugene Water & Electric Board	9,815	730,660	74	4,165	214,535	52	3,345	121,155	36	17,325	1,066,350	62
Fresno Cogen	-	0	0	-	0	0	85	2,125	25	85	2,125	25
Grant County PUD	1,130	96,560	85	7,585	411,370	54	2,045	75,370	37	10,760	583,300	54
City of Glendale	37,200	3,980,400	107	-	0	0	-	0	0	37,200	3,980,400	107
Imperial Valley Resource Recovery	11,904	1,190,400	100	11,904	1,190,400	100	11,540	1,152,000	100	35,348	3,532,800	100
Los Angeles Department of Water & Power	82,956	8,259,267	100	66,936	4,907,763	73	27,012	1,009,584	37	176,904	14,176,614	80
Mirant	1,582,796	177,218,376	112	804,684	75,811,388	94	665,862	55,269,439	83	3,053,342	308,299,203	101
Modesto Irrigation District	-	0	0	1,413	44,902	32	286	5,662	20	1,699	50,564	30
Mieco, Inc.	130,200	9,765,000	75	330,800	18,884,400	57	50,040	1,430,620	29	511,040	30,080,020	59
Morgan Stanley Capital Group	37,200	3,552,600	96	47,400	3,933,700	83	94,552	4,815,588	51	179,152	12,301,888	69
Northern California Power Agency	13,873	1,137,095	82	27,954	1,247,424	45	41,749	1,285,517	31	83,576	3,670,036	44
Reliant Energy Service	28,848	1,886,340	65	25,950	990,300	38	62,730	2,123,355	34	117,528	4,999,995	43
NRG Power Marketing Inc.	10,320	2,435,600	236	64,920	7,554,840	116	10,575	2,349,675	222	85,815	12,340,115	144
PacifiCorp	-	0	0	145	6,090	42	-	0	0	145	6,090	42
PacifiCorp Power Marketing, Inc.	40,784	2,664,744	65	119,642	8,218,836	69	114,272	7,751,462	68	274,698	18,635,042	68
PG&E Energy Trading - Power, L.P.	26,000	2,441,488	94	25,600	2,270,000	89	22,000	1,906,650	87	73,600	6,618,138	90

Note: Purchases reflect bilateral transactions including long-term, short-term, block forward and spot transactions entered into by CERS and does not include ISO real-time energy or ancillary service costs purchased or guaranteed by CERS.

Power Purchases for Quarter Ending September 30, 2001 by Counterparty, (Con't.)

COMPANY	JULY			AUGUST			SEPTEMBER			TOTAL		
	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price
Public Service of New Mexico	87,198	5,733,170	66	72,345	3,815,140	53	49,469	1,520,805	31	209,012	11,069,115	53
Pinnacle West	160,396	15,094,782	94	90,453	14,311,373	158	69,375	12,991,973	187	320,224	42,398,128	132
Powerex	13,1358	12,276,441	93	18,1346	13,106,446	72	109,528	4,571,816	42	422,232	29,954,703	71
City of Redding	960	74,240	77	-	0	0	-	0	0	960	74,240	77
City of Riverside	3,094	206,564	67	478	23,103	48	-	0	0	3,572	229,667	64
City of Seattle, City Light Department	4,795	370,950	77	955	54,425	57	1,995	68,175	34	7,745	493,550	64
San Diego Gas & Electric	-	0	0	-	0	0	2,400	55,700	23	2,400	55,700	23
Strategic Energy, Ltd.	1,590	108,619	68	32	960	30	-	0	0	1,622	109,579	68
Sempra Energy Resources	100,000	18,900,000	189	108,000	20,412,000	189	96,000	18,144,000	189	304,000	57,456,000	189
Sempra Energy Trading (AG Trading)	5,1312	3,749,150	73	32,397	1,865,514	58	27,134	1,076,008	40	110,843	6,690,672	60
Sacramento Municipal Utility District	91,459	18,883,608	206	118,110	20,501,365	174	106,308	18,033,394	170	315,877	57,418,367	182
Snohomish	3,557	285,778	80	376	22,871	61	929	28,650	31	4,862	337,299	69
Soledad Energy LLC	1,746	120,960	69	4,542	350,400	77	1,392	111,360	80	7,680	582,720	76
Sierra Pacific Industries	35,712	2,321,280	65	37,200	2,492,400	67	1,200	30,000	25	74,112	4,843,680	65
Sierra Pacific Power Company	-	0	0	39	2,223	57	-	0	0	39	2,223	57
Salt River Project	129,232	7,280,636	56	63,621	2,944,669	46	72,089	1,925,108	27	264,942	12,150,413	46
Sunrise Power Company	100,076	4,151,600	41	139,922	6,251,387	45	37,200	1,127,750	30	277,198	11,530,737	42
Trans Canada Power Company	5,510	416,801	76	772	43,400	56	962	40,790	42	7,244	500,991	69
Trans Alta Energy Marketing U.S.	8,1416	5,794,259	71	64,079	3,392,649	53	52,779	1,650,743	31	198,274	10,837,651	55
Tucson Electric Power	18,645	1,096,540	59	3,631	159,566	44	1,150	26,090	23	23,426	1,282,196	55
Turlock Irrigation District	4,736	352,903	75	5,826	300,525	52	-	0	0	10,562	653,428	62
Tacoma Power	1,424	92,575	65	751	38,162	51	3,388	125,715	37	5,563	256,452	46
UC Medical Center	528	40,920	78	-	0	0	-	0	0	528	40,920	78
City of Vernon	2,780	169,320	61	-	0	0	-	0	0	2,780	169,320	61
West Area Lower Colorado	85	3,800	45	-	0	0	-	0	0	85	3,800	45
Western Area Power Administrator	430	22,625	53	719	33,584	47	-	0	0	1,149	56,209	49
Williams Energy Marketing and Trading	277,209	26,456,704	95	266,093	23,037,355	87	366,203	25,093,105	69	909,505	74,587,164	82
TOTAL	6,098,256	725,365,705	119	5,955,437	636,550,954	107	4,845,378	513,486,174	106	16,899,071	1,875,402,833	111

Note: Data shown reflects bilateral transactions including long-term, short-term, block forward contracts and spot transactions entered into by CERS and does not include ISO real time energy or ancillary service costs purchased or guaranteed by CERS.

Power Sales for Quarter Ending September 30, 2001 by Market

JULY 2001			
Sale Type	MWh	Total Cost \$	Avg \$/MWh
OOM	174,724	\$ 4,548,488	\$ 26
DA	192,181	\$ 6,498,272	\$ 34
HA	305	\$ 8,500	\$ 28
TOTAL	367,210	\$ 11,055,260	\$ 30
 SALES AS PERCENTAGE OF TOTAL ESTIMATED LOAD	 1.90%		

AUGUST 2001			
Sale Type	MWh	Total Cost \$	Avg \$/MWh
OOM	236,053	\$ 5,096,966	\$ 22
DA	39,168	\$ 1,353,752	\$ 35
HA	1,350	\$ 40,855	\$ 30
TOTAL	276,571	\$ 6,491,573	\$ 23
 SALES AS PERCENTAGE OF TOTAL ESTIMATED LOAD	 1.38%		

SEPTEMBER 2001			
Sale Type	MWh	Total Cost \$	Avg \$/MWh
OOM	200,151	\$ 3,088,380	\$ 15
DA	25,014	\$ 578,376	\$ 23
HA	3,085	\$ 69,910	\$ 23
TOTAL	228,250	\$ 3,736,666	\$ 16
 SALES AS PERCENTAGE OF TOTAL ESTIMATED LOAD	 1.23%		

QUARTER ENDED SEPTEMBER 01			
Sale Type	MWh	Total Cost \$	Avg \$/MWh
OOM	610,928	12,733,834	\$ 21
DA	256,363	8,430,400	\$ 33
HA	4,740	119,265	\$ 25
TOTAL	872,031	21,283,499	\$ 24
 SALES AS PERCENTAGE OF TOTAL ESTIMATED LOAD	 1.50%		

Note: Out of Market (OOM) sales are sales transacted in real-time at the direction of the CISO. Day Ahead (DA) and Hour Ahead (HA) sales are transacted to reconcile CERS purchases with the IOU net short positions.

Power Sales for Quarter Ending September 30, 2001 by Counterparty

COMPANY NAME	JULY			AUGUST			SEPTEMBER			TOTAL		
	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price	MWh	Dollars	Avg. Price
Allegheny Energy Trading Services	30,517	1,165,214	38	4,938	217,280	44	479	23,386	49	35,934	1,405,880	39
Avista Energy Inc.	350	7,700	22	200	3,300	17	-	-	-	550	11,000	20
City of Azusa	-	-	-	-	-	-	15	395	26	15	395	26
Bonneville Power Administration	60,633	2,073,045	34	34,025	924,165	27	47,268	892,090	19	141,926	3,889,300	27
City of Burbank	490	16,530	34	459	8,600	19	180	3,200	18	1,129	28,330	25
Calpine	2,880	99,200	34	400	11,600	29	283	7,475	26	3,563	118,275	33
California Department of Water Resources	-	-	-	735	9,922	13	-	-	-	735	9,922	13
Comission de Federale Electricidad	-	-	-	235	19,400	83	230	7,290	32	465	26,690	57
Constellation Power Source	11,737	347,495	30	22,635	588,591	26	32,211	515,142	16	66,583	1,451,228	22
Coral Power, LLC	1,295	45,850	35	2,026	47,700	24	1,505	26,185	17	4,826	119,735	25
Duke Energy Trading & Marketing, L.L.C.	7,800	240,500	31	3,070	117,250	38	2,803	55,114	20	13,673	412,864	30
Dynegy Power Marketing Inc.	7,200	242,000	34	-	-	-	4,400	115,500	26	11,600	357,500	31
El Paso Power Services Company	100	1,000	10	159	4,770	30	56	1,960	35	315	7,730	25
Grant County PUD	535	17,325	32	1,255	28,315	23	550	8,550	16	2,340	54,190	23
Los Angeles Department of Water & Power	17,670	279,350	16	45,675	807,590	18	28,755	335,405	12	92,100	1,422,345	15
Mirant	109,350	3,425,650	31	18,420	569,425	31	2,885	65,390	23	130,655	4,060,465	31
Morgan Stanley Capital Group	-	-	-	-	-	-	800	22,200	28	800	22,200	28
Northern California Power Agency	800	19,200	24	-	-	-	-	-	-	800	19,200	24
Reliant Energy Service	4,000	166,400	42	4,800	170,900	36	7,600	159,550	21	16,400	496,850	30
NRG Power Marketing Inc.	160	10,240	64	-	-	-	-	-	-	160	10,240	64
Portland General Electric	375	7,960	21	5,470	153,665	28	19,085	309,205	16	24,930	470,830	19
Public Service of New Mexico	4,955	90,890	18	16,380	317,260	19	7,675	132,570	17	29,010	540,720	19
Pinnacle West	400	2,000	5	2,025	30,575	15	-	-	-	2,425	32,575	13
Powerex	57,196	1,490,378	26	55,214	965,591	17	40,183	504,028	13	152,593	2,959,997	19
City of Seattle, City Light Department	50	750	15	295	5,540	19	315	3,110	10	660	9,400	14
Sempra Energy Trading (formerly AIG Trading)	9,660	163,675	17	7,851	182,930	23	3,881	81,612	21	21,392	428,217	20
Sacramento Municipal Utility District	3,550	120,750	34	925	32,375	35	-	-	-	4,475	153,125	34
Sierra Pacific Industries	1,584	50,688	32	-	-	-	-	-	-	1,584	50,688	32
Salt River Project	13,800	211,680	15	29,600	695,585	23	19,015	327,060	17	62,415	1,234,325	20
Trans Canada Power Company	-	-	-	25	1,050	42	-	-	-	25	1,050	42
TransAlta Energy Marketing U.S.	6,273	155,190	25	10,996	253,549	23	5,630	72,080	13	22,899	480,819	21
Tucson Electric Power	500	7,900	16	2,345	64,850	28	-	-	-	2,845	72,750	26
Tacoma Power	150	3,100	21	338	5,570	16	196	3,044	16	684	11,714	17
Western Area Power Administrator	-	-	-	75	1,275	17	-	-	-	75	1,275	17
Williams Energy Marketing and Trading	13,200	593,600	45	6,000	252,950	42	2,250	65,125	29	21,450	911,675	43
Total	367,210	\$ 11,055,260	\$ 30	276,571	\$ 6,491,573	\$ 23	228,250	\$ 3,736,666	\$ 16	872,031	\$ 21,283,499	\$ 24

Note: Data shown only reflects bilateral transactions entered into by CERS

20/20 Rebate Program Summer 2001

<u>Utility</u>	<u>Amount of Rebate Credit</u>	<u>Percentage of Customer Participation</u>
Pacific Gas & Electric	\$95,291,294	27%
San Diego Gas and Electric	\$21,255,674	39%
Southern California Edison	<u>\$109,916,739</u>	28%
Total	<u>\$226,463,707</u>	

Notes

1. The 20/20 Program began June 1, 2001 and continued through September 30, 2001
2. The second quarter reports only contained the costs associated with June, the first month of the program. The program costs reported here are a combination of June costs of \$64,186,417 and the third quarter costs of \$162,277,290. Additional costs incurred through September will be credited to customers in October 2001.

California Energy Resources Scheduling (CERS)

Actual Non-Power Costs Compared to Budget Through September 30, 2001

	FY 2001-02 Budgeted (thousands)	FY 2001-02 Actual July 1, 2001 thru September 30, 2001 (thousands)
Total Salaries and Benefits	\$6,409	\$787
Distributed Administration	4,048	1,012
Operating Expenses and Equipment		
Consulting and Professional	7,958	4,217
Information Systems	2,000	1,601
Other Items of Expense	1,820	222
TOTAL NON-POWER COSTS	\$22,235	\$7,839

NOTES

Subsequent to September 30, 2001, DWR filed a Deficiency Notice with the Department of Finance that would increase CERS appropriated budget for the 2001-2002 fiscal year by \$39.8 million to \$62 million.

Energy Cost Categories

The Department of Water Resources energy costs are presented in three major categories as follows:

Spot Price/Purchases:

↓ Includes day-ahead purchases, hour-ahead purchases and ISO real-time purchases.

Contract Purchases:

↓ Includes long-term contracts (over one fiscal quarter in duration), and short-term contracts entered into by the CERS trading desk (balance of month, monthly, and quarterly purchases).

↓ The inclusion of current short-term contracts, which have a higher unit cost than long-term contracts, increases the average cost/MWh compared to forecasts released by DWR depicting only longer-term contracts.

ISO, Ancillary Service, Transmission and Dispatch Costs:

↓ Due to the ISO's settlements process, actual audited costs are not available. The values shown in this report are estimated.

↓ An audit may determine that some ISO costs included in this estimate are not DWR's responsibility. Conversely, some ISO costs not now charged to DWR may become DWR's responsibility.